

PART 8D: INFER THE GEOLOGIC HISTORY OF FIELD SITES

Now that you have developed knowledge and skills of relative and absolute dating, use them to analyze and interpret outcrops of rock at three field sites.

ACTIVITY 8.4



Infer Geologic History from a New Mexico Outcrop

Take a field trip to a surface mine (strip mine) in northern New Mexico, and use field evidence to infer the geologic history of the site.

ACTIVITY 8.5



Infer Geologic History from a Pennsylvania Outcrop

Take a field trip to a surface mine (strip mine) in northeast Pennsylvania, and use field evidence to infer all that happened to fossil plants that lived there long ago.

ACTIVITY 8.6



CSI (Canyon Scene Investigation) Arizona

Look into the Grand Canyon and analyze the scene using your geologic knowledge and skills.

PART 8E: CONSTRUCT AND INTERPRET A SUBSURFACE GEOLOGIC CROSS SECTION

Often geologists must infer geologic relationships that exist underground. One of the main tools available for this comes from wells. Some wells are drilled simply for exploratory purposes, to gather evidence of the subsurface geology. The evidence may be a core of rock or chips of rock from the well. When data from two or more wells are combined, then geologists use them to construct and interpret geologic cross sections.

ACTIVITY 8.7



Subsurface Geology Inferred from Well Data

Tear out the Activity 8.7 activity sheet. Part A is a cross section of five wells drilled along a west–east line. At the bottom of Part A are well logs for these wells. These logs are a record of the faults and rock units (layers) intersected by each well. The dip (inclination) of faults or any rock units that are no longer horizontal is also noted. You also need to know these lithologic descriptions of the rock units:

Unit 1: Cross-bedded eolian (wind-blown) sandstone

Unit 2: Brown-to-gray siltstone with shale zones and some coal seams

Unit 3: Parallel-bedded, poorly sorted sandstone

Unit 4: Conglomerate

Unit 5: Poorly sorted sandstone with some clay, silt, pebbles

Unit 6: Black, clayey shale

Unit 7: Parallel-bedded, well-sorted, coarse-grained sandstone

Unit 8: Black shale

Unit 9: Gray limestone

Complete the cross section in Part A like this. On each well (vertical lines), mark with ticks the elevations of the contacts between units (lightly in pencil). For example, in well A, Unit 1 extends from the surface (2400 feet) to 2100 feet, so make tick marks at these points; Unit 2 extends from 2100 to 2050 feet, so make ticks at these points; and so on. Label each unit number lightly beside each column, between the ticks.

Pay careful attention to the *dip* (inclination) *angles* indicated for faults and some rock units that are not horizontal. When you make tick marks, it is very helpful to angle them approximately to indicate dip (use a protractor). This is especially true if you encounter any *faults* in the cross section.

When you have all units plotted in the five wells, connect corresponding points between wells. (You are *correlating* well logs when you do this. You are also preparing a subsurface cross section of the type actually constructed by petroleum-exploration geologists.)

From the lithologic descriptions given, you can fill in some of the rock units with patterns—for example, sandstone (dots), conglomerate (tiny circles), and coal (solid black). Use the symbols given in Figure 8.4. Then complete the questions in Part B of the activity.

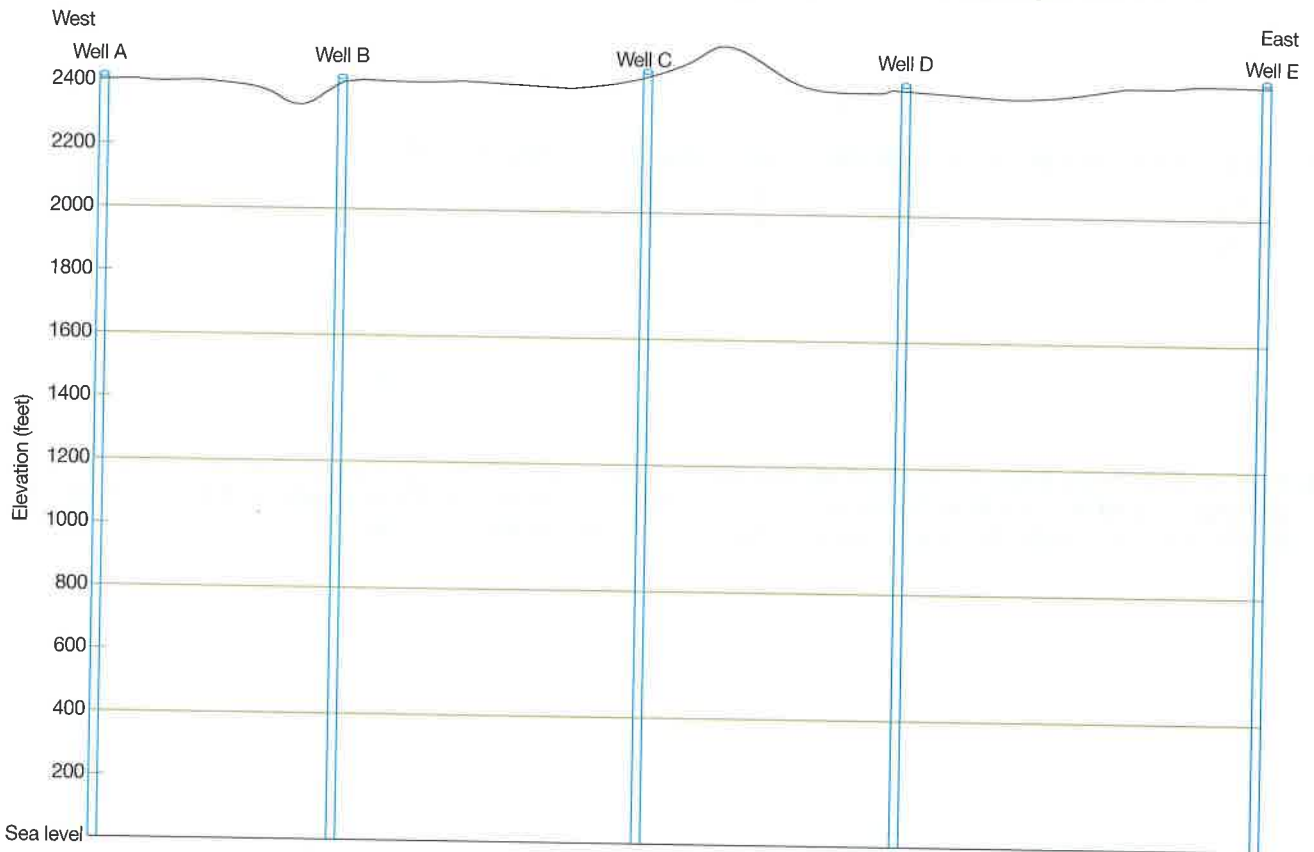
ACTIVITY 8.7 Subsurface Geology Inferred from Well Data

Name: _____

Course/Section: _____

Materials: Ruler, protractor, pencil, one colored pencil.

A. Use the well data provided here, and instructions in the text (page 185), to construct a geologic cross section.



Well A

2400–2100
2100–2050
2050–1700
1700–1150
1150–800
800–550
550–200
Bottom of well

Unit 1, horizontal
Unit 2, horizontal
Unit 3, dips westward 15°
Unit 4, dips westward 15°
Unit 5, dips westward 15°
Unit 6, dips westward 15°
Unit 7, dips westward 15°

1150–800
800–550
550–200
200
200–100
Bottom of well

Unit 5, dips westward 15°
Unit 6, dips westward 15°
Unit 7, dips westward 15°
Fault; dips eastward 60°
Unit 9, dips westward 15°

Well B

2300–2100
2100–1980
1980–1650
1650
1650–1350
1350–1000
1000–750
750–200
200–sea level
Bottom of well

Unit 1, horizontal
Unit 2, horizontal
Unit 3, dips westward 15°
Fault; dips eastward 60°
Unit 4, dips westward 15°
Unit 5, dips westward 15°
Unit 6, dips westward 15°
Unit 7, dips westward 15°
Unit 8, dips westward 15°

Well D

2300–2100
2100–1800
1800–1350
1350–1000
1000–750
750–200
200–100
Bottom of well

Unit 1, horizontal
Unit 2, horizontal; coal seam at 1950
Unit 4, horizontal
Unit 5, horizontal
Unit 6, horizontal
Unit 7, horizontal
Unit 8, horizontal

Well C

2350–2100
2100–1900
1900–1700
1700–1150

Unit 1, horizontal
Unit 2, horizontal; coal seam at 1950
Unit 3, dips westward 15°
Unit 4, dips westward 15°

Well E

2400–2100
2100–1650

1650–1450
1450–900
900–550
550–300
300–200
Bottom of well

Unit 1, horizontal
Unit 2, horizontal; coal seams at 1950 and 1850
Unit 3, dips eastward 21°
Unit 4, dips eastward 21°
Unit 5, dips eastward 21°
Unit 6, dips eastward 21°
Unit 7, dips eastward 21°

CONTINUED

B. Refer to the geologic cross section that you completed in Part A.

1. What is the nature and geologic origin of the bottom contact of Unit 2?
2. Why is coal not found in wells A and B, whereas two coal seams are found in well E?
3. Wells A and E are **dry holes**, so-called because they produced no petroleum. But the others produce petroleum. An oil pool is penetrated in well B from 750 feet to 650 feet, in well C from 550 down to 500 feet, and in well D from 750 down to 500 feet. Color and label the oil pools on the cross section and explain why the oil was trapped there.
4. Why is there no oil in either well A or well E?
5. Using the laws of original horizontality, superposition, and cross cutting (page 176) describe the sequence of events that developed this geologic cross section.

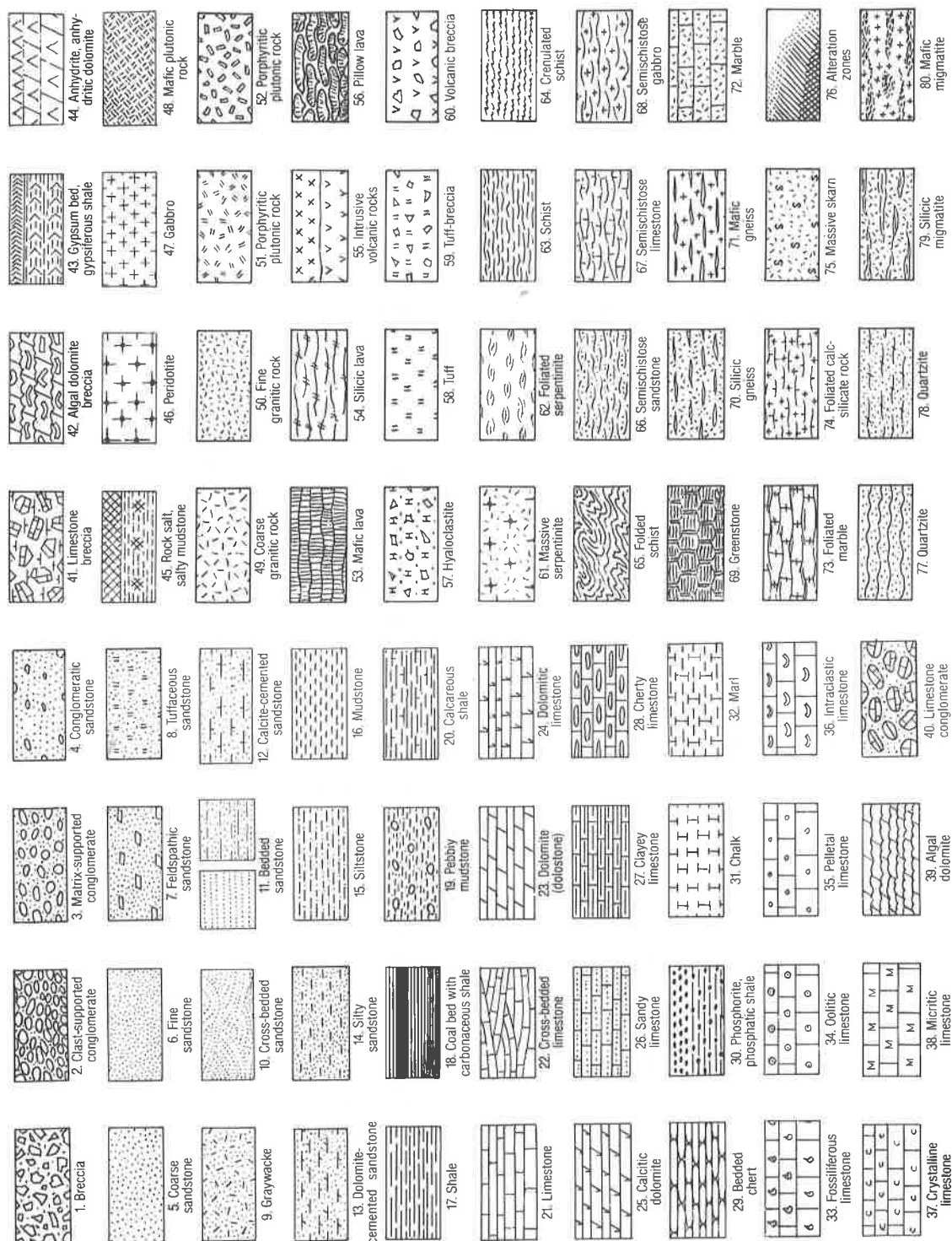


Figure 5.12. Rock patterns, fossil and structure symbols for graphic columns. From R. R. Compton, 1985, *Geology in the Field*, Wiley, New York, Appendix 8 and 9, p. 376-378. Copyright © 1985, John Wiley & Sons, Inc. Reprinted by permission of John Wiley & Sons, Inc.